

**Table 13. PAD District 3 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, March 2019**  
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
<b>Crude Oil<sup>6</sup></b>	<b>243,342</b>	--	--	<b>54,407</b>	<b>40,935</b>	<b>8,656</b>	<b>4,518</b>	<b>264,279</b>	<b>78,542</b>	<b>0</b>	<b>883,940</b>
<b>Hydrocarbon Gas Liquids</b>	<b>83,055</b>	<b>-11</b>	<b>13,359</b>	<b>100</b>	<b>24,694</b>	--	<b>10,689</b>	<b>8,383</b>	<b>36,870</b>	<b>65,255</b>	<b>117,434</b>
Natural Gas Liquids	83,055	-11	7,125	--	24,247	--	10,969	8,383	36,870	58,194	108,668
Ethane	36,864	--	182	--	--	--	3,298	--	5,093	43,104	43,599
Propane	25,178	--	4,861	--	6,871	--	4,733	--	24,587	7,590	32,983
Normal Butane	4,562	--	2,422	--	3,475	--	2,093	2,283	7,067	-984	17,532
Isobutane	8,662	--	-340	--	836	--	549	3,808	102	4,699	6,848
Natural Gasoline	7,789	-11	--	--	-1,384	--	296	2,292	21	3,785	7,706
Refinery Olefins	--	--	6,234	100	--	--	-280	--	--	7,061	8,766
Ethylene	--	--	--	--	--	--	0	--	--	0	0
Propylene	--	--	6,408	--	--	--	-306	--	--	7,161	7,470
Normal Butylene	--	--	-146	100	--	--	26	--	--	-72	1,296
Isobutylene	--	--	-28	--	--	--	0	--	--	-28	0
<b>Other Liquids</b>	--	<b>3,422</b>	--	<b>13,529</b>	<b>-59,188</b>	<b>8,224</b>	<b>-7,194</b>	<b>-42,785</b>	<b>13,510</b>	<b>2,456</b>	<b>130,726</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	3,422	--	26	4,980	3,572	-1,377	8,696	4,681	0	8,323
Hydrogen	--	--	--	--	--	3,747	--	3,747	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	2,294	--	25	--	-655	-413	--	2,077	0	1,986
Renewable Fuels (including Fuel Ethanol)	--	1,128	--	--	4,980	482	-964	4,949	2,605	0	6,337
Fuel Ethanol	--	478	--	--	4,788	1,236	-613	4,589	2,526	0	4,123
Renewable Fuels Except Fuel Ethanol	--	650	--	--	192	-754	-351	360	79	0	2,214
Other Hydrocarbons	--	--	--	1	--	-1	--	--	--	0	--
Unfinished Oils	--	--	--	10,982	374	--	-678	5,045	4,534	2,455	48,852
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	2,521	-64,542	4,652	-5,134	-56,530	4,295	0	73,516
Reformulated	--	--	--	325	-11,106	5,945	-296	-4,545	5	0	10,898
Conventional	--	--	--	2,196	-53,436	-1,294	-4,838	-51,985	4,289	0	62,618
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	-5	4	--	1	35
<b>Finished Petroleum Products</b>	--	--	<b>233,972</b>	<b>3,546</b>	<b>-56,832</b>	<b>-5,013</b>	<b>-4,163</b>	--	<b>80,450</b>	<b>99,386</b>	<b>102,167</b>
Finished Motor Gasoline	--	--	73,104	--	-6,927	-5,888	-534	--	24,161	36,662	9,015
Reformulated	--	--	14,560	--	--	-6,651	238	--	--	7,671	238
Conventional	--	--	58,544	--	-6,927	763	-772	--	24,161	28,991	8,777
Finished Aviation Gasoline	--	--	314	--	-95	--	24	--	--	195	575
Kerosene-Type Jet Fuel	--	--	28,087	--	-18,299	--	1,031	--	4,111	4,646	14,873
Kerosene	--	--	-10	--	--	--	-40	--	9	21	227
Distillate Fuel Oil	--	--	87,665	38	-32,384	874	-3,984	--	30,171	30,006	38,633
15 ppm sulfur and under	--	--	78,532	38	-30,530	874	-3,496	--	23,196	29,214	31,917
Greater than 15 ppm to 500 ppm sulfur	--	--	3,238	--	-137	--	-167	--	3,158	110	1,458
Greater than 500 ppm sulfur	--	--	5,895	--	-1,717	--	-321	--	3,817	682	5,258
Residual Fuel Oil <sup>7</sup>	--	--	4,555	1,597	679	--	16	--	5,127	1,688	15,499
Less than 0.31 percent sulfur	--	--	910	596	67	--	210	--	NA	NA	1,089
0.31 to 1.00 percent sulfur	--	--	389	57	40	--	168	--	NA	NA	2,760
Greater than 1.00 percent sulfur	--	--	3,256	944	572	--	-362	--	NA	NA	11,650
Petrochemical Feedstocks	--	--	7,729	371	46	--	170	--	--	7,976	2,755
Naphtha for Petro. Feed. Use	--	--	5,388	371	46	--	6	--	--	5,799	1,886
Other Oils for Petro. Feed. Use	--	--	2,341	--	--	--	164	--	--	2,177	869
Special Naphthas	--	--	916	389	--	--	-15	--	--	1,320	1,079
Lubricants	--	--	3,333	1,093	-437	--	-610	--	3,765	834	9,435
Waxes	--	--	97	58	--	--	5	--	23	127	271
Petroleum Coke	--	--	13,836	--	519	--	-531	--	12,307	2,579	3,821
Marketable	--	--	10,366	--	519	--	-531	--	12,307	-891	3,821
Catalyst	--	--	3,470	--	--	--	--	--	--	3,470	--
Asphalt and Road Oil	--	--	2,582	--	-165	--	276	--	735	1,406	5,578
Still Gas	--	--	10,208	--	--	--	--	--	--	10,208	--
Miscellaneous Products	--	--	1,556	--	231	--	29	--	39	1,719	406
<b>Total</b>	<b>326,397</b>	<b>3,411</b>	<b>247,331</b>	<b>71,582</b>	<b>-50,391</b>	<b>11,866</b>	<b>3,850</b>	<b>229,877</b>	<b>209,372</b>	<b>167,097</b>	<b>1,234,267</b>

-- = Not Applicable.

NA = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See

Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

<sup>7</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.